



P.O. Box 840
Denver, Colorado 80201-0840

April 1, 2021

Advice No. 982 - Gas

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheet issued by Public Service Company of Colorado ("Public Service" or the "Company") is sent to you for filing in accordance with the requirements of the Public Utilities Law and Rule 1210:

COLORADO P.U.C. NO. 6 - GAS

Colorado P.U.C. Sheet No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Fifteenth Revised 42C	Demand-Side Management Cost Adjustment	Fourteenth Revised 42C

The principal proposed change is to revise the Gas Demand-Side Management Cost Adjustment ("DSMCA-G") rates in the Company's Colorado P.U.C. No. 6 - Gas tariff effective July 1, 2021.

The proposed DSMCA-G that is the subject of this Advice Letter is made up of several components: (1) the under-collected balance in the Gas Demand-Side Management ("DSM") deferred account from 2020, plus associated interest ("Gas DSM Tracker"); (2) the Gas DSM Bonus and Acknowledgement of Lost Revenue Values ("ALR") for 2020, which is included for approval in the Gas DSM Bonus application filed contemporaneously with this Advice Letter; and, (3) the 2021 Gas DSM program budget, which was approved in Proceeding No. 20A-0287EG, the Company's 2021/2022 DSM Plan as modified by the Unopposed Comprehensive Settlement Agreement, by Decision No. R21-0081. If the Gas DSM Bonus application is not approved, the Company will file an Advice Letter updating the DSMCA-G to reflect such, and any over-collected amount will be trued-up through the deferral process.

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At the end of 2020, Public Service had an over-collected balance in the residential Gas DSM deferred account of \$1,848,204, including interest credit of \$110,870. Public Service had an over-collected balance in the non-residential Gas DSM deferred account of \$848,146, including an interest credit of \$118,871. The proposed tariff recovers the 2020 Gas DSM Bonus of \$3,555,363 and an ALR of \$893,946. Additionally, the Gas DSM rates reflect the 2021 DSM program budget of \$18,499,094. \$17,023,352 of that budget is associated with the residential programs and \$1,475,741 is associated with commercial programs.

Thus, the DSMCA implemented on July 1, 2021, is designed to recover \$20,252,053 annually based on the following derivation:

Program	Adjustment
2021 DSM Program Budget	\$18,499,094
DSM Bonus for 2020	\$3,555,363
Acknowledgement of Lost Revenue for 2020	\$893,946
Subtotal of DSM related costs	\$22,948,403
Over-collected DSM Revenues and Related Interest Credits	(\$2,696,350)
TOTAL DSM expenses	\$20,252,053

The effect of this filing on the Company's customers is a decrease in the current DSMCA-G rate for Residential customers from 5.23 percent to 4.55 percent and an increase in the current DSMCA-G rate for Commercial customers from 1.37 percent to 1.54 percent effective July 1, 2021. The DSMCA-G does not apply to gas transportation customers.

The revenue effect of this filing is a net increase in the Company's annual revenue of \$1,335,243 compared to the Gas DSMCA-G rates currently in effect.

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The proposed monthly impact for customers by rate class is projected to be as follows:

Rate Class	Monthly Average Use	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference	Monthly Impact %
Schedule RG	64 Therms	\$ 50.57	\$ 50.40	\$ (0.17)	-0.34%
Schedule RGL (1)	19 Therms	\$ 23.35	\$ 23.24	\$ (0.11)	-0.47%
Schedule RGL (2)	9.5 Therms	\$ 11.74	\$ 11.69	\$ (0.05)	-0.43%
Schedule CSG	286 Therms	\$ 197.90	\$ 198.06	\$ 0.16	0.08%
Schedule CLG	683 Dth	\$3,648.46	\$3,650.50	\$ 2.04	0.06%
Schedule IG	3,326 Dth	\$ 12,716	\$ 12,719	\$ 3.00	0.02%
Schedule CGL (1)	22 Therm	\$ 23.70	\$ 23.73	\$ 0.03	0.13%
Schedule CGL (2)	7 Therms	\$ 10.64	\$ 10.65	\$ 0.01	0.09%

(1) Charge for one or two mantle fixture, per fixture. (2) Charge for each additional mantle over two mantles, per mantle per fixture.

In addition to posting the Notice on the Company's website, Notice of this filing will be placed in the Legal Classified section of the Denver Post once each week on Sunday for two consecutive weeks, starting with April 4, 2021, and again on April 11, 2021, and will be provided via electronic mail to all parties in Proceeding Nos. 18A-0606EG and 20A-0287EG, the most recent proceedings addressing DSM Plans. A copy of the Notice is attached. Contemporaneously with this Advice Letter, the Company is filing a Motion for an Alternative Form of Notice seeking authority to provide Notice of the filing as set forth in this paragraph.

It is desired that the changed tariffs accompanying this Advice Letter become effective on July 1, 2021.

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Enclosures